

**STATE OF MICHIGAN
DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
OIL, GAS, AND MINERALS DIVISION**

IN THE MATTER OF:

THE PETITION OF COBRA OIL & GAS CORPORATION, FOR)	
AN ORDER FROM THE SUPERVISOR OF WELLS)	
ESTABLISHING A 640-ACRE DRILLING UNIT AS AN)	
EXCEPTION TO SPECIAL ORDER NO. 1-86 AND STATUTORY)	ORDER NO. 06-2017
POOLING ALL INTERESTS INTO THE DRILLING UNIT)	
LOCATED IN WEST BRANCH TOWNSHIP, OGEMAW COUNTY,)	
MICHIGAN.)	

THIRD AMENDED OPINION AND ORDER

at a session of the Department of Environment, Great Lakes,
and Energy held at Lansing, Michigan, Adam Wygant,
Assistant Supervisor of Wells, Presiding

On June 11, 2019, the Petitioner, Cobra Oil & Gas Corporation filed a Third Motion to Amend Opinion and Order to Extend Time to Drill Well requesting relief from Order No. 06-2017, effective January 18, 2018, and Amended Opinion and Order, dated May 22, 2018, and Second Amended Opinion and Order, dated October 31, 2018. Order No. 06-2017 (i) formed the 640-acre Latter-Webb 1-17 drilling unit, as an exception to the drilling unit spacing established by Special Order No. 1-86, as established by the drilling history in the West Branch PdC Field; (ii) appointed Cobra Oil & Gas Corporation as the operator of the Latter-Webb 1-17 well and directed the Petitioner to complete the drilling of the well within 180 days from the effective date of that Order; (iii) ordered the statutory pooling of all properties, parts of properties, and interests within the drilling unit; and (iv) authorized the Petitioner to recover costs and additional compensation from the parties subject to the statutory pooling order. The Amended Opinion and Order extended the time to complete the drilling of the well to one year from the effective date of the original Order. The Second Amended Opinion and Order extended the time to complete the drilling of the well to eighteen months from the effective date of the original Order.

The Petitioner in its Motion states that due to the current market price of natural gas, drilling the Latter-Webb 1-17 well is not economically supported at this time. The Petitioner requests an extension of the time to commence drilling the Latter-Webb 1-17 well until July 17, 2020. Petitioner served its Motion on all pooled owners and no comments were received.

DETERMINATION AND ORDER

NOW, THEREFORE, IT IS ORDERED THAT:

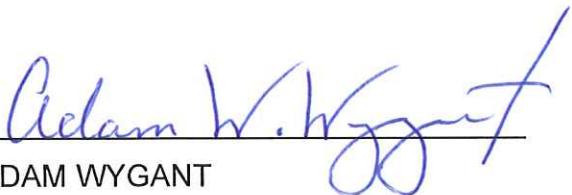
Paragraph 4 of the Determination and Order section of the original Opinion and Order No. 06-2017, effective January 18, 2018, is hereby amended to provide as follows:

4. The Petitioner is named Operator of the Latter-Webb 1-17 well. The Operator shall commence drilling of the Latter-Webb 1-17 well within thirty (30) months of the effective date of this Order, or the statutory pooling authorized in the Order shall be null and void as to all parties and interests. This pooling Order applies to the Latter-Webb 1-17 well only.

All other provisions of the original Opinion and Order No. 06-2017, effective January 18, 2018, are reaffirmed.

DATED: _____

July 18, 2019



ADAM WYGANT
ASSISTANT SUPERVISOR OF WELLS
Oil, Gas, and Minerals Division
P.O. Box 30256
Lansing, Michigan 48909-7756